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Acronym Guide

DNO	Distribution Network Operator	ICP	Independent Connections Provider
ENA	Energy Networks Association	IDNO	Independent Distribution Network Operator
EREC	Engineering Recommendation	NHH	Non-Half Hourly (meter)
FITs	Feed in Tariffs		
HH	Half Hourly (meter)		

If you are planning to use storage in conjunction with PV (or other generation technology) to offset consumption in your home, you may be eligible for a **G59/G99** Energy Storage Fast Track procedure – refer to the full **G83/G98** Single Premises guide for more information.

Note that this document covers the process for connecting generation to the distribution networks in Great Britain. Northern Ireland has different connection arrangements, for example different versions of Engineering Recommendations **G83/G98** and **G59/G99** are in use. For more information, refer to the Northern Ireland Electricity website: www.nie.co.uk

Note: Many of the terms used in this guide are defined in the Glossary.

Introduction

Who is this Guide for?

This Guide is intended to help you, as a developer or prospective owner of any form of **distributed generation**, to connect your generating unit to one of GB's electricity distribution networks. It may also be useful for installers or manufacturers of distributed generation equipment.

DNOs treat storage as both demand and generation, and need to be aware of storage because of the potential impact on their networks.

This “summary” guide is written for the developers of distributed generation or storage projects which are covered by **Engineering Recommendation (EREC) G83/G98**. This covers Project that are:

- Projects with a capacity of **16A per phase or less** (if there are multiple generation or storage units connected at the same premises, then 16A is the maximum combined capacity per phase); and
- Projects connected at **low voltage** (230V single phase, or 400V three phase); and
- Technology which is **type tested** under the requirements of EREC **G83/G98**.

This guide is best suited for those developers who are connecting Distributed Generation or storage in a single property. If you are developing Distributed Generation or storage in more than one premises within a ‘close geographic region’, then there are alternative Guides that are more suited to your project: (‘Distributed Generation Connection Guide—a guide for connecting generation to the distribution network in multiple premises that falls under **G83/G98**’).

If your project is outside of the scope of EREC **G83/G98**, there are **alternative guides** you can read.

What is the aim of the Guide?

This is a ‘summary’ form of a much more detailed guide, available on the Energy Networks Association (ENA) website. The purpose of this summary guide is to act as a **simplified ‘route map’** of the processes for getting a generation project connected to the distribution network.

You should be aware that the process of getting connected described in this guide is **only part of the process** of developing your distributed generation. For example, this guide does not cover:

- Designing, installing and operating the generation units themselves;
- Planning and financing the project; and
- Resolving local planning issues.

The format of the Guide

This Guide has been written and formatted with you, the reader, in mind. We have tried to make this Guide as clear and easy to read as we can, bearing in mind that some of the issues discussed are technical and complex. In particular:

- Any terms which may be unfamiliar are explained in the glossary.
- Text is **emboldened** for emphasis.
- Where necessary the Guide distinguishes between the arrangements that apply in Scotland and those which apply in England and Wales. This is indicated with a Scottish flag.
- There is a pointer on where to find more information at the end of the guide.



Because the topics covered here are technical and complex, it is necessary to refer to such concepts as voltage and power. Where possible, terms that may be unfamiliar have been described.

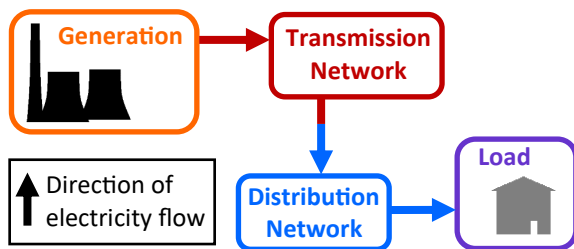
Governance of the Guide

This Guide is a Distribution Code Review Panel (DCRP) document. The DCRP will update the Guide periodically.

A: Background-The GB Power Sector

Traditional power system

In the traditional power system, electricity generally flows in one direction; from large power stations (mostly coal, gas and nuclear), into the transmission system, through to distribution systems and delivered to loads (such as homes, businesses and factories).



Changing power system

An increasing number of small electricity generating units are being developed, often connected to distribution networks. This is known as Distributed Generation, and can bring advantages such as low carbon energy sources and reduced transmission and distribution system costs.

However, it can result in the electricity flows in the network being less predictable and dynamic. As this is not what the network was designed to deal with, this can cause issues around network control and protection.

Important terms

Transmission Network / Transmission System: Transports electricity over long distances across the country. Electricity is transported at a high voltage to reduce losses. Transmission voltage is 275kV or 400kV. In Scotland, 132kV is also used.

Distribution Network / Distribution System: Transports electricity from the Transmission System (and from Distributed Generation) to loads like homes and businesses. The voltage is reduced to the correct supply voltage for the loads. Distribution voltage is 132kV and lower in England and Wales, and less than 132kV in Scotland. Most domestic customers are supplied at 230V.

Key organisations

National Grid Electricity Transmission (NGET): The System Operator for Great Britain, and also the Transmission Owner for England and Wales.

The Transmission Owner for northern Scotland is **Scottish Hydro Electric Transmission Plc**, and for southern Scotland, **SP Transmission Plc**.

Distribution Network Operator (DNO): Owns and maintains public electricity distribution networks. There are six DNOs in Great Britain.

Note: You may be connected to an Independent DNO's (IDNO) network or a private network rather than the DNO's network. In this Guide when we refer to DNOs, this also applies to IDNOs.

Suppliers: Buy electricity in bulk from generators, and then sell to consumers. They are responsible for providing bills and customer services, and arranging metering and meter reading. Electricity supply is a competitive market so you can choose and change your electricity supplier.

Elxon: The Balancing Settlement Code company for Great Britain.

Ofgem (Office of Gas and Electricity Markets): The regulator of the power system in Great Britain.

B: The Role of Distributed Generation

What is driving Distributed Generation?

Environmental concerns—The increased concern over the damage that Greenhouse Gases may be doing to our environment. Distributed Generation technologies are often renewable or low carbon means of generating electricity.

Government policy—The Department for Business, Energy and Industrial Strategy (BEIS) is developing policy to ensure that in the UK energy supplies are secure, low carbon, and fuelled from a diverse mix of energy supplies. This includes supporting Distributed Generation.

Security of Supply—The need for secure and reliable sources of energy, both now and into the future.

Technological innovation

Technology is developing all the time, and there are more generating technologies and network techniques available now than there were when the national grid was being developed.

To incentivise innovation in energy networks, Ofgem runs two mechanisms: the **Network Innovation Allowance** (NIA, an allowance awarded to each network company) and **Network Innovation Competitions** (NIC, where network companies bid competitively to fund larger projects).

For more information, and details about individual projects, refer to the Smarter Networks Portal, hosted by the Energy Networks Association: www.smarternetworks.org/

Benefits of Distributed Generation

The benefits that increased Distributed Generation has on the UK and its electricity system include:

- **Increased energy mix** —often lower carbon; and
- If Distributed Generation is connected close to the point of use,
 - **Reduced need for network infrastructure**
 - **Reduction in transmission and distribution losses.**

The commercial benefits to having Distributed Generation, include:

- **Lower electricity bills**—through using your own energy onsite instead of importing from the grid;
- **Selling energy** that you generate, and gaining from **incentives** like FITs; and
- **Participation in Ancillary Services**—Larger units (more than around 3MW) may be able to participate.

Impacts of Distributed Generation

As well as introducing benefits, the increased penetration of Distributed Generation in UK distribution networks also poses challenges, including:

- **Thermal ratings** being exceeded;
- **System voltage** rising beyond the acceptable limits;
- **Reverse power flows**, i.e. power flows in the opposite direction to which the system has been designed;
- **Fault level** rising above the rating of equipment; and
- **Power quality** being affected, e.g. flicker, voltage unbalance or harmonics.

C: An Overview of Getting Connected

In most cases, the installation of small generating units into a single premises will have very little affect on the network. Therefore the connection process is relatively simple, and can be summarised as “fit and inform”.

Opposite is a summary of the major tasks of the connection process. These are explained below.



1. Find an installer

The first task is to find a competent installer. Certified generation products and installers can be found on the following website: www.microgenerationcertification.org

2. Installation and Commissioning

The installation and commissioning requirements are covered in Section 7 of EREC G83 / **Section 8 of EREC G98**. Your installer should be aware of these requirements. During the commissioning, your installer will check that your equipment is working as it should.

3. Inform the DNO

Your installer must notify the DNO **within 28 days** of commissioning the generating unit, and provide them with information on the installation. This information is captured on an “**installation commissioning confirmation**” form, which is given in [Appendix 3 of EREC G83](#) or the “**Installation Document**”, which is **Form B in Appendix 3 of EREC G98**. The form should include both generation and storage details as applicable. DNOs may have their own installation commissioning confirmation forms on their websites.

4. Ongoing Responsibilities

Ongoing commitments are outside of the scope of this Guide, but you should be aware of them. They include:

- Maintenance of the equipment
- **Informing your DNO if you remove or replace your generating unit**
- **Notify your DNO of any operational incidents that affect your compliance with EREC G98**
- Periodic testing specified by the DNO

Grace Period: EREC G98 was introduced in May 2018. It is based on EREC G83, which was revised to take account of a European Network Code called Requirement for Generators. Generation connecting before 27th April 2019 can be connected under either EREC G83 or EREC G98, depending on which document the generating unit was designed to. Generating units connecting from 27th April 2019 must connect under EREC G98.

C: An Overview of Getting Connected

Health and Safety Considerations

Some of the safety requirements for Distributed Generation connections are set out in EREC **G83/G98**, which reflects Regulations and Acts such as the Electricity Safety, Quality and Continuity Regulations (ESQCR) 2002, and also the relevant British Standards.

Dealing with Disputes

If you have a dispute during the connection process which you cannot resolve with the party directly, you can contact the Energy Ombudsman: www.ombudsman-services.org/energy. As a last resort it can then be referred to Ofgem.

D: The Connection Notification

You do not need to talk to your DNO before your generation equipment is up and running. Your installer needs to inform the DNO and provide a number of pieces of information **within 28 days of the date of commissioning**. This information is defined in a Commissioning Pro-forma, which is provided in [Appendix 3 of EREC G83](#) or the “Installation Document”, which is Form B in [Appendix 3 of EREC G98](#).

The information required includes:

- details about the **site** where you are connecting your generating unit, including metering information;
- **contact details** for the owner of the generating unit;
- **technical information** about the generating unit itself, including the generating capacity, type test reference and primary energy source;
- details of the **installer** of the generating unit, including the party's accreditation and qualifications;
- **supporting information**, e.g. circuit diagrams; and
- a **signed declaration** as to the compliance of the generating unit with the requirements of EREC **G83/G98**.

If you appoint a competent installer, they should know about the requirements set out in EREC **G83/G98**, and make sure that your installation meets them. You should check that your installer is aware of all these requirements.

E: Costs and Charges

Generation Distribution Use of System (UoS) charges

UoS charges cover the operation and maintenance of the distribution network. They are levied by the DNO on the supplier, so you will not be charged these directly. However, they may appear as an item on your bill. DNOs are obliged to publish documents about their Use of System charges. You can find these on DNOs' websites.

UoS charges vary depending on:

- the voltage level you are connected to (if you are compliant with EREC G83/G98, you are connecting to low voltage); and
- the type of meter you have—it is likely that you will have a Non-Half Hourly (NHH) meter, as only sites with a generation capacity greater than a certain threshold (currently 30kW) are required to have a Half Hourly (HH) Meter.

With the Common Distribution Charging Methodology charges for LV generation customers with NHH meters are in the form of a single unit rate (p/kWh).

F: Selling Electricity-Incentive Schemes

FEED-IN TARIFFS (FITs)

FITs are a financial incentive to support distributed renewable energy generation **up to 5 MW**. FITs are available for the following generation technologies:

- | | | |
|----------------------------------|------------|---------|
| • Anaerobic digestion | • Solar PV | • Hydro |
| • Combined Heat and Power (CHP)* | • Wind | |

*Up to 30,000 domestic Combined Heat and Power (CHP) units are supported through FITs under a Micro CHP pilot scheme. These units must have a capacity of no greater than 2 kW each.

There are three sources of financial benefit from a Generation project receiving FITs:

1. Generation tariff (FITs):

A fixed price for each unit of electricity **generated**, depending on the generation technology. The tariffs are reviewed regularly, and can be found on Ofgem's webpage. The tariff level that your generator will receive will remain the same throughout the eligible lifetime of the project, which for most technologies is 20 years.

2. Export tariff:

A **guaranteed price** for each unit of electricity **exported** to the grid. The tariffs are reviewed regularly, and can be found on BEIS's or Ofgem's webpages.

3. Import

Reduction:

Reducing your electricity bill by using your own electricity rather than importing from the grid.

In the case of solar PV, your tariff will also be dependent on the energy efficiency of the property itself. The accreditation process for your generation project will depend on the generating technology you are using. FITs are subject to "**deployment caps**" - this is a limit on the capacity that can receive a particular FIT tariff, in a particular tariff period. **To find out more, please see Ofgem's [website](#).**

Where to Find More Information

Relevant Organisations:

Energy Networks Association —the industry body for UK energy transmission and distribution licence holders and operators: www.energynetworks.org

Ofgem is a good source of up to date information about **Feed in Tariffs** —www.ofgem.gov.uk/environmental-programmes

Note that your electricity supplier is your point of contact for the FIT scheme.

National Grid Electricity Transmission (NGET)—The Great Britain System Operator and Transmission System Owner in England and Wales: www.nationalgrid.com/uk/Electricity/
Has a lot of useful information available, including the National Grid Electricity Transmission Ten Year Statement and more information about connection and agreements

Department for Business, Energy and Industrial Strategy (BEIS) - For the most up to date information on relevant Government policy <https://www.gov.uk/government/organisations/department-for-business-energy-and-industrial-strategy>

Energy Saving Trust—www.energysavingtrust.org.uk/Generate-your-own-energy

Some Useful References:

Engineering Recommendation G98 and G99— available on the DCode website: www.dcode.org.uk/annexes.html

Engineering Recommendation G59 and G83—available on the DCode website and the ENA Document Catalogue System: www.ena-eng.org/ENA-Docs/

The Grid Code of Great Britain — available free of charge on NGET's website: www.nationalgrid.com/uk/Electricity/Codes/gridcode/

The Distribution Code of Great Britain—available free of charge on the Distribution Code website: www.dcode.org.uk/

The European Network Code, Requirements for Generators—available on the [EUR-Lex website](http://eur-lex.europa.eu)

Metering Codes of Practice: www.elexon.co.uk/bsc-related-documents/related-documents/codes-of-practice/

Certified generation products and installers: www.microgenerationcertification.org

Glossary of Terms

Balancing and Settlement Code company: Governs the operation of the balancing mechanism. They charge generators and suppliers for the cost to the System Operator to balance the market. The Balancing and Settlement Code company for Great Britain is Elexon.

Close Geographic Region: Typically, an area which is fed by the same part of the distribution network, from a single feeder or distribution transformer. A general rule of thumb is that if your installations are within 500 meters of each other, then they are likely to be within a close geographic region.

Commissioning: A set of visual inspections and tests performed on equipment after installation, renovation or maintenance, and before it goes into full operation. Commissioning aims to ensure the equipment is working safely and as it should.

Distribution Code: The code required to be prepared by a DNO pursuant to condition 21 (Distribution Code) of a Distribution Licence and approved by the Authority (The Gas and Electricity Markets Authority - Ofgem) as revised from time to time with the approval of, or by the direction of, the Authority.

Distributed Generation: A generation project is classed as Distributed Generation if it operates while electrically connected to the distribution network. Also known as 'Embedded Generation'.

Distribution Network (System): Transports electricity from the Transmission System to loads like homes and businesses. The voltage is reduced to the correct supply voltage for the loads. The voltage is 132kV and lower. Most customers are supplied at 230V.

Distribution Network Operator (DNO): Owns and maintains public electricity distribution networks. They must hold a Distribution Network Operator Licence. These are regulated monopoly businesses which recover their costs by levying use of system charges on electricity traded using their network. There are six DNOs in Great Britain.

Engineering Recommendation (EREC) G98: Requirements for the connection of Fully Type Tested Micro-generators (up to and including 16 A per phase) in parallel with public Low Voltage Distribution Networks on or after 27 April 2019".

Engineering Recommendation (EREC) G99: Requirements for the connection of generation equipment in parallel with public distribution networks on or after 27 April 2019".

Engineering Recommendation (EREC) G59: EREC G59 is called "Recommendations for the Connection of Generating Plant to the Distribution Systems of Licensed Distribution Network Operators." The purpose of the document is to provide guidance to you and to DNOs on all aspects of the connection process.

Engineering Recommendation (EREC) G83: EREC G83 is called "Recommendations for the Connection of Type Tested Small-scale Embedded Generators (Up to 16 A per Phase) in Parallel with Low-Voltage Distribution Systems." It sets out the requirements you must meet before your generating unit can be connected to the network. The document is aimed at the manufacturers and installers of your generating unit.

Feed-in Tariffs (FITs): A financial incentive to support distributed and small-scale renewable energy generation, up to 5 MW.

Glossary of Terms

Generating Unit: Any apparatus which produces electricity. Is a synonym of a generation set as defined in the Distribution Code.

Generator: A person who generates electricity under licence or exemption under the Electricity Act 1989.

Independent Distribution Network Operator (IDNO): A holder of a distribution licence, an IDNO designs, builds, owns and operates a distribution network, which is an extension to existing DNO network. They typically build network for new developments such as business parks, retail and residential areas and leisure facilities. Your local DNO will be able to inform you if you are connected to an IDNO's network or a private network rather than the DNO's network.

Office of Gas and Electricity Markets (Ofgem): The regulator of the electricity system. They are responsible for regulating prices and performance in the monopoly elements of the electricity supply industry, resolving disputes between different parties when necessary, and granting the various licences in the power sector, including generation licences.

Small-Scale Embedded Generation (SSEG): A source of electrical energy and all associated interface equipment, rated up to and including 16 A per phase, single or multi phase 230/400 V AC and designed to operate in parallel with a public low voltage distribution network. In EREC G98 this is referred to as a Micro-generator.

Suppliers: Buy electricity in bulk from generators, and then sell to consumers. They are responsible for providing bills and customer services, and arranging metering and meter reading.

System Operator: The operator of the transmission networks, the System Operator balances supply with demand on a minute by minute basis.

Transmission Network (System): Transports electricity over long distances across the country. Electricity is transported at a high voltage to reduce losses. The voltage is 275kV or 400kV. In Scotland, 132kV is also used.

Transmission Owner (TO): Owns and maintains the high voltage transmission system.

The Transmission Owners are as follows:

- National Grid Electricity Transmission (NGET) in England and Wales
- Scottish Power in southern Scotland (SP Transmission Plc)
- Scottish and Southern Energy (SSE) in northern Scotland (Scottish Hydro Electric Transmission Plc)

Type tested equipment: Equipment that has been tested to ensure that it meets the requirements of EREC G83, G98, G59 or G99. Using type tested equipment simplifies the connection and commissioning process.