Data Exchange Working Group

MINUTES

Meeting – Tuesday 14th June 2022, 15:00 – 17:00

MS Teams Meeting

ATTENDEES	INITIAL	COMPANY
Ian Povey - Chair	**IP**	**Electricity North West**
Chris McCann - Secretariat	**CMc**	**ENA**
Alan Creighton	**AC**	**Northern Powergrid**
Graeme Vincent	**GV**	**Scottish Power Energy Networks**
Steve Mockford	**SM**	**GTC**
Will Cass	**WC**	**Last Mile**
Lee Savile	**LS**	**Western Power Distribution**
Zivanayi Musanhi	**ZM**	**UK Power Networks**

APOLOGIES

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The voice of the networks

MEETING NOTES AND ACTIONS   **LEAD**

Agenda item 1.	Welcome and acceptance of agenda	CMc
Members were welcomed to the meeting today and given a brief overview of the agenda items..		
Actions	None	
Agenda item 2.	**Review of previous actions**	**CMc**
The WG reviewed the actions from the previous meeting held in April. It was agreed that an action be opened to keep a watching brief on the development of DCUSA modification DCP 399 and if required, review the required details for Schedule 2.		
Action 24.1	Review schedule 2 against outcomes of DCP 399 **Ongoing**	AC/IP
Agenda item 3.	**Timeline**	**CMc**
A predicted timeline was shared and discussed by the group. It was agreed that a more in-depth timeline be produced to track the modification progression and shared with the members before the next work group meeting.		
Action 24.2	Provide WG with detailed timeline for modification progression **24/06/22**	CMc
Agenda item 4.	**DNO comments received**	**All**
The WG reconvened a review of DNO comments received from review held in March on the draft guidance EREC and the data schedules. Schedule 5, 6, 7 Each comment was discussed, and amendments agreed to the schedules where required. The areas discussed covered the inclusion of MVAr data across DNO boundary points, after a discussion it was agreed the correct schedule to include the option of MVAr data would be schedule 4. Amendments will be made and circulated. The use of timestamp data and 'Primaries' used in Schedules 5 and 7 was discussed. As timestamps are included information in the schedules for Scottish DNOs under CUSC and the ESO, it was agreed a note shall be added to the schedules to provide clarity around the requirements for Scottish DNOs / OADs. During the discussions a number of editorial and formatting tweaks were agreed(such as locking certain cells). These will be made to the relevant schedules and shared with the WG once complete.		

Drafting in EREC document		
The review of the Guidance document was carried out alongside the comments received. See item 5 for further details.		
Action 24.3	Additional note to be added to schedule 4 for MVAr detail requests **24/06/22**	CMc
Action 24.4	Amend Schedule 7 to include details on timestamps and BSP / Primary data required **24/06/22**	CMc
Action 24.5	Lock 'variance' cells in relevant schedules **24/06/22**	CMc
Meeting agenda item 5. Review of guidance document		**All**
Comments received on the Guidance EREC were presented and discussed by the group. The sections discussed where the definitions, annual exchanges and ad-hoc requests. The WG discussed as part of the feedback the options available for OADs to request information for network planning at the connection point. It was agreed that text will be included to add clarity on fault level infeed information required by OADs. Information requested at different voltage levels was discussed. Guidance text on the level of information required at sub-transmission voltages will be drafted for WG review. NGESO fault in-feeds across DNO boundary points are not currently provided on the schedules. Some amendments to the Guidance documents and schedules will be considered. It was proposed to include this information into a boundary point node as a solution. The reporting of 'demand only' circuits was discussed, and how the current schedules can be used to report on these types of circuits. IP agreed to review the schedules for this purpose.		
Action 24.6	Drafting required for OAD requests from the DNO for network planning **15/07/22**	AC
Action 24.7	Draft guidance into sections 6 and 7 for sub-transmission voltages **15/07/22**	AC
Action 24.8	Review schedules against 'demand only' reporting requirements **15/07/22**	IP
Agenda item 6. Any comments on 'mock up' data schedules		**All**

A copy of 'mock' schedules was shared with the WG for comment, it was agreed to hold a dedicated meeting to discuss and review before presenting to the INA in mid-July.		
Actions	None	
Agenda item 7.　　　　　AOB		**CMc**
None raised.		
Actions	None	
Agenda item 6.　　　　Next Meeting		**CMc**
The WG agreed the times and dates of the next 2 meetings, invites will be circulated to members.		
Action 24.9	Circulate meeting invites **24/06/22**	CMc

ACTIONS LIST

18.2	Review of the current DDRC within DCode towards later stages of modification **Ongoing**	ALL
23.3	Provide INA with mock copies of the schedules with complete data **05/07/22 – ✓**	CMc
24.1	Review schedule 2 against outcomes of DCP 399 **Ongoing**	AC/IP
24.2	Provide WG with detailed timeline for modification progression **24/06/22 – ✓**	CMc
24.3	Additional note to be added to schedule 4 for MVAr detail requests **24/06/22 – ✓**	CMc
24.4	Amend Schedule 7 to include details on timestamps and BSP / Primary data required **24/06/22 – ✓**	CMc
24.5	Lock 'variance' cells in relevant schedules **24/06/22 – ✓**	CMc
24.6	Drafting required for OAD requests from the DNO for network planning **15/07/22**	AC
24.7	Draft guidance into sections 6 and 7 for sub-transmission voltages **15/07/22**	AC
24.8	Review schedules against 'demand only' reporting requirements **15/07/22**	IP
24.9	Circulate meeting invites **24/06/22 – ✓**	CMc