

Data Exchange Working Group

MINUTES

Meeting – Friday 14 May 2021 at 13:00 – 15:00

MS Teams Meeting

ATTENDEES	INITIAL	COMPANY
Ian Povey - Chair	IP	ENWL
Chris McCann – Secretariat	CMc	ENA
Alan Creighton	AC	NPg
Steve Mockford (Part)	SM	GTC
Zivanayi Musanhi	ZM	UKPN
Graeme Vincent	GV	SPEN
Will Cass	WC	Last Mile
Mark Horrocks	MH	WSP
Liam McSweeney	LM	WPD

APOLOGIES

MEETING NOTES AND ACTIONS

LEAD

Meeting agenda item 1	Welcome, introductions and acceptance of agenda and previous notes	CMc
<p>CMc welcomed members to the meeting before reviewing the open actions from the previous meeting. the WG then accepted the meeting agenda.</p>		
Actions	None	
Meeting agenda item 2	Review open actions	IP
<p>The actions and notes document from the previous meeting was reviewed, IP lead members through each action outstanding and completed with a brief overview of each. All completed actions where then closed.</p>		
Actions	None	
Meeting agenda item 3	EREC Principles	ALL
<p>The WG reviewed the data exchange principles of EREC document, prepared by IP and AC since the previous meeting. Generation connected to OAD's networks, and the role of G88 in respect to IDNO's responsibilities was discussed. It was agreed that the data requested from each party should be mutually agreed and a reasonable request.</p>		
Actions	None	
Meeting agenda item 3.1	Data requirements at connection phase	ALL
<p>The members agreed that the exchange of connection data will be included within the principles document. Section 1 of the principles document focus' on the connections data primarily, with the discussion moving to the use of terminology within this document and the EREC more generally. It was agreed the term 'distributed generation' will be used, it line with the requirements for P2. This will also align with the term 'new generation' when relating to equipment at the connection phase.</p>		
Actions	None	
Meeting agenda item 3.2	Planning data requirements	ALL
<p>Discussions than moved to planning data and requirements for DNO week 24 submissions to NGESO. Some discussion was held around the use of equivalent at the connection point between DNO and IDNO networks. An example was reviewed by members of equipment connected to a 33kV bar, though further discussion will be required as to the situations where an equivalent are, or are not an acceptable level of data. This was clear as a result of a light conversation regarding the requirements to carry out harmonic studies. It was agreed in principle that detailed data will be required for 'directly connected' equipment.</p>		
Actions	None	

Meeting agenda item 4 Inclusion of 5 year forecasting data		ALL
The WG discussions then moved to 5 year forecasting of generation and demand, it was agreed that for forecasting DNO's would need the data relating to 30 minute output on cardinal points for demand at substations. Or equivalents in the case of boundary points between DNO and IDNO networks.		
Actions		
Meeting agenda item 4.1 Gross demand		ALL
Section 3 in the principles document covers gross demand. An agreement in principle was reached that the aggregate of all export at 30 minute intervals would be covered under an ad-hoc request for data between parties.		
Actions		
Meeting agenda item 4.2 Generation		ALL
After discussion, it was agreed a section 1a will be required within the principles document to outline annual data exchange and forecasting of generation and demand.		
Action 15.1	Review principles document and include requirements outlined (14/05/21) 24/05/21	AC/IP
Action 15.2	Provide feedback on revised Principles document 28/05/21	ALL
Meeting agenda item 5 Use of data schedules within EREC		ALL
Not discussed during meeting, item will carry over to next meeting agenda.		
Actions		
Meeting agenda item 6 Timeline		CMc
Not discussed during meeting, item will carry over to next meeting agenda.		
Actions		
Meeting agenda item 7 AOB		IP
<ul style="list-style-type: none"> None raised 		
<u>Next meeting</u>		
CMc to poll members for availability of next WG meeting – w/c 31 st May.		

Action 15.3	Poll members for availability of next meeting – w/c 31/05/21 19/05/21	CMc
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ACTIONS LIST

Action 14.1	WG to review and provide feedback on revised schedules (1–7) Ongoing	ALL
Action 14.2	Raise schedule 11b change at next Grid Code meeting Ongoing	IP/AC
Action 15.1	Review principles document and include requirements outlined (14/05/21) 24/05/21 - ✓	AC/IP
Action 15.2	Provide feedback on revised Principles document 28/05/21 - ✓	ALL
Action 15.3	Poll members for availability of next meeting – w/c 31/05/21 19/05/21 - ✓	CMc