

NOTES

ENA Electricity Networks and Futures Group Data Exchange Working Group (DEG)

DCRP

21/04/21 @ 11:00 (2 Hour)

Attendees:

Name	Initial	Company
Ian Povey (Chair)	IP	ENWL
Chris McCann	CMc	ENA
Alan Creighton	AC	NPg
Graeme Vincent	GV	SPEN
Zivanayi Musanhi	ZM	UKPN
Liam Mcsweeney	LM	WPD
William Cass	WC	Last Mile
Steve Mockford	SM	GTC-UK

Apologies:

Name	Initial	Company

ACTIONS LIST

No.	Detail	Leader	Date	Complete
Action 1	WG to review and provide feedback on revised Schedules (1–7)	ALL	Ongoing	
Action 2	Raise schedule 11b change at next Grid Code meeting	IP/AC	Ongoing	
Action 3	Outline principles of EREC for WG agreement	IP	07/05/21	✓
Action 4	Arrange next meeting date.	CMc	23/04/21	✓

NOTES

Item	Focus	Leader	Date
1.	<p>Welcome, introductions and acceptance of agenda. CMC introduced and welcomed members before the agenda was accepted by the group.</p>		
2.	<p>Review open actions IP led the group through the actions from the last meeting, all actions completed were closed out, and ongoing actions will remain open. A short discussion on the requirements and network effects of aggregated distributed generation below 5MW was had by members,</p>		
3.	<p>X(MW) figure threshold – circuit modelling <u>3.1 Modelling of circuits with 5MW loads</u> A short discussion of the data reporting of 5MW loads was had, it was agreed the figures given as part of the POC agreement are those to be considered when collating data. <u>3.2 Use of SAF – 6 month update requirement</u> Discussions on the data required for circuit modelling was discussed. Agreement was reached by members that at certain voltage levels equivalence will be used with a further option to require more detail on connections should they be required. <u>3.3 Modelling of fault levels and power flows</u> The WG discussed the modelling requirements for the data submission to NGENSO, with data required for connections to medium and large power stations. This is equivalent to 33-132kV circuits. General agreement between members was that circuits of 22kV and below can be modelled with equivalence, unless specific requirements for connected equipment or circuit arrangements (for example interconnected mesh arrangements with generation connected) are identified. In which case further detail may be required to aid in model accuracy.</p>		
4.	<p>Schedule’s data comparison and reporting items for inclusion The WG discussed the data reporting to be included within the EREC document. IP agreed to outline the principles for agreement by the WG at the next meeting.</p>	IP	07/05/21
5.	<p>AOB</p> <ul style="list-style-type: none"> • None Raised <p><u>Next Meeting</u> A next meeting scheduled for Friday 14th May at 1pm was agreed at the meeting. CMC will send out the invites</p>	CMC	23/04/21